



Utility 2.0 and Dynamic Microgrids

Tools for resilience, economics, and sustainability

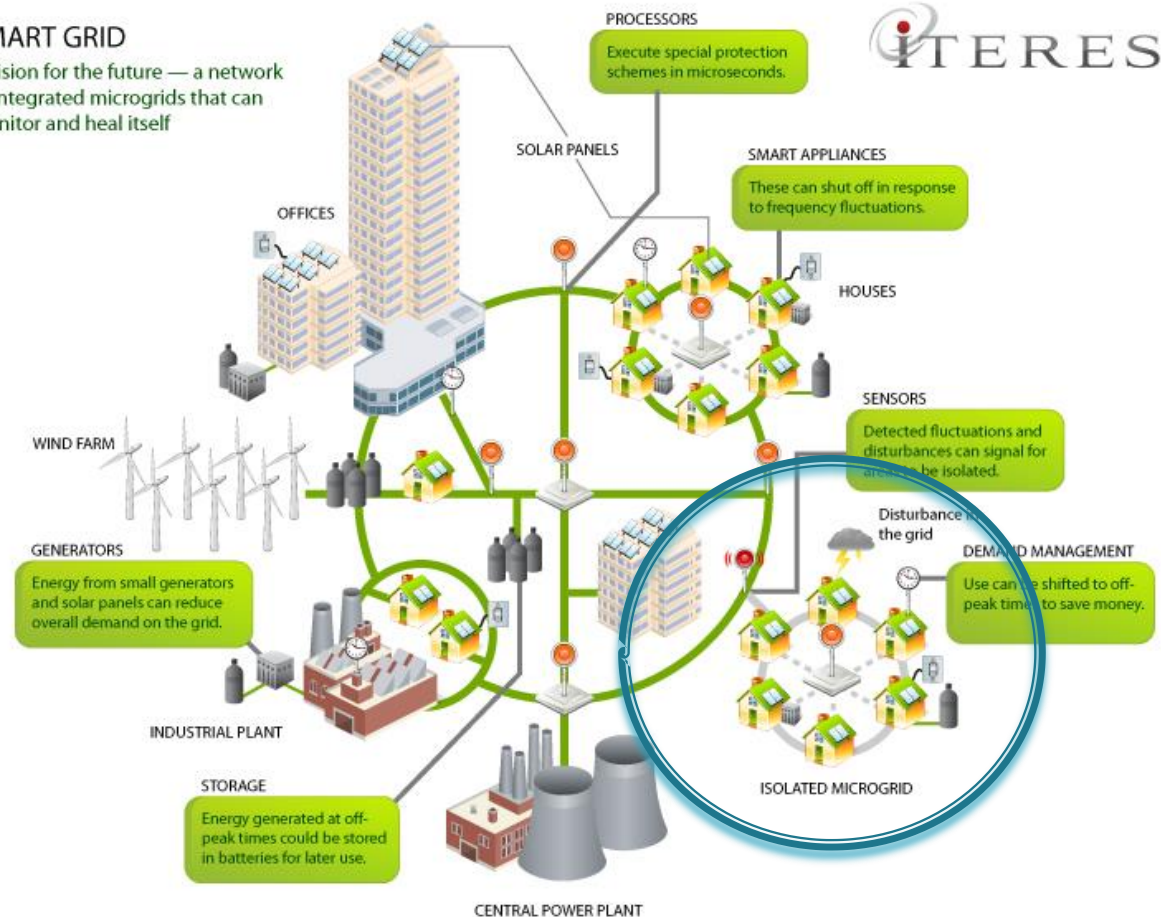
Michael T. Burr

Maryland Clean Energy Summit / Oct. 16, 2013

As a dynamic component of an engineered smart grid, a microgrid becomes a major asset for the utility of the future.

SMART GRID

A vision for the future — a network of integrated microgrids that can monitor and heal itself



definition:*
Microgrid

A local energy system capable of balancing captive supply and demand resources to maintain stable service within a defined boundary.

Microgrids are **defined by their function**, not their size.

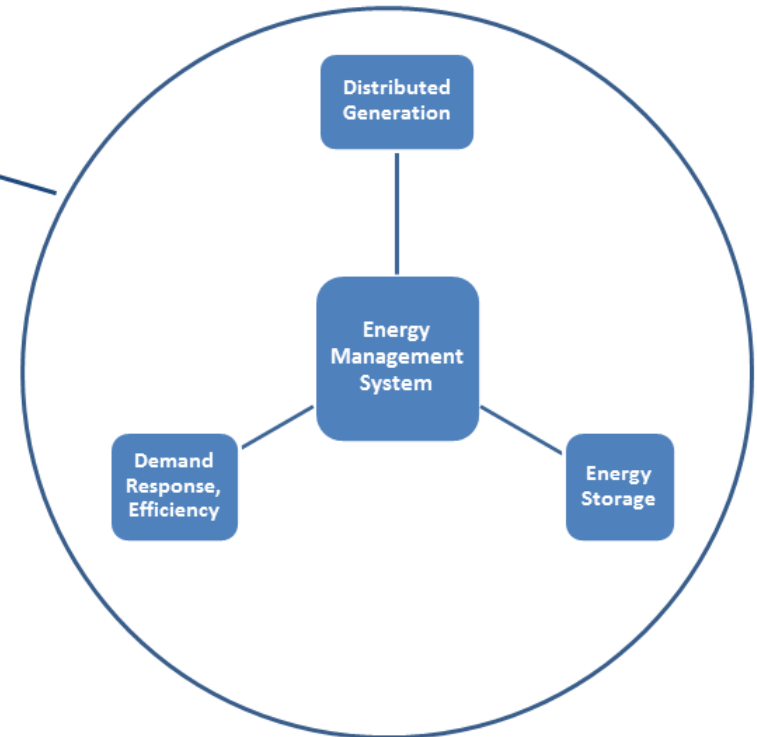
Microgrids combine various distributed energy resources (DER) to form a whole system that's greater than its parts.

Most microgrids can be further described by one of three categories:

- **Isolated microgrids**, including those on **islands** and at **remote inland sites**, *not connected* to a local utility.
- **Islandable microgrids** that are fully interconnected and capable of both consuming and supplying grid power, but can also maintain some level of service during a utility outage.
- **Non-synchronous microgrids** are connected to utility power supplies, but they aren't *inter*connected or synchronized to the grid. Such non-synchronized microgrids are capable of consuming power from the grid, but they aren't capable of supplying it.

Utility Interconnection
(or Non-synchronous
Connection) and
Protection Systems

**Components of a
Typical Islandable
Microgrid**



*Source: Microgrid Institute
www.microgridinstitute.org

Microgrid Drivers in Industrialized Markets

▶ “Supply Surety”[†] especially at mission–critical and outage–sensitive facilities

- Military and government installations
- Institutional campuses (universities, hospitals, prisons)
- C&I sites (data centers, corporate campuses, factories, processing plants)
- Communities that repeatedly endure extended outages (NE, Florida, etc.)

[†] Government agencies and laboratories in the U.S. use the terms “surety” and “assurance” in describing energy supply priorities. Related engineering and regulatory concepts involve resilience, reliability, and power quality.

▶ Social Policy

Environmental liability, jobs/economic development in various jurisdictions – states, cities, and economic development zones

- Renewable mandates
- Environmental constraints
- Sustainable/domestic fuel preferences
- Local self–reliance

▶ Transmission congestion

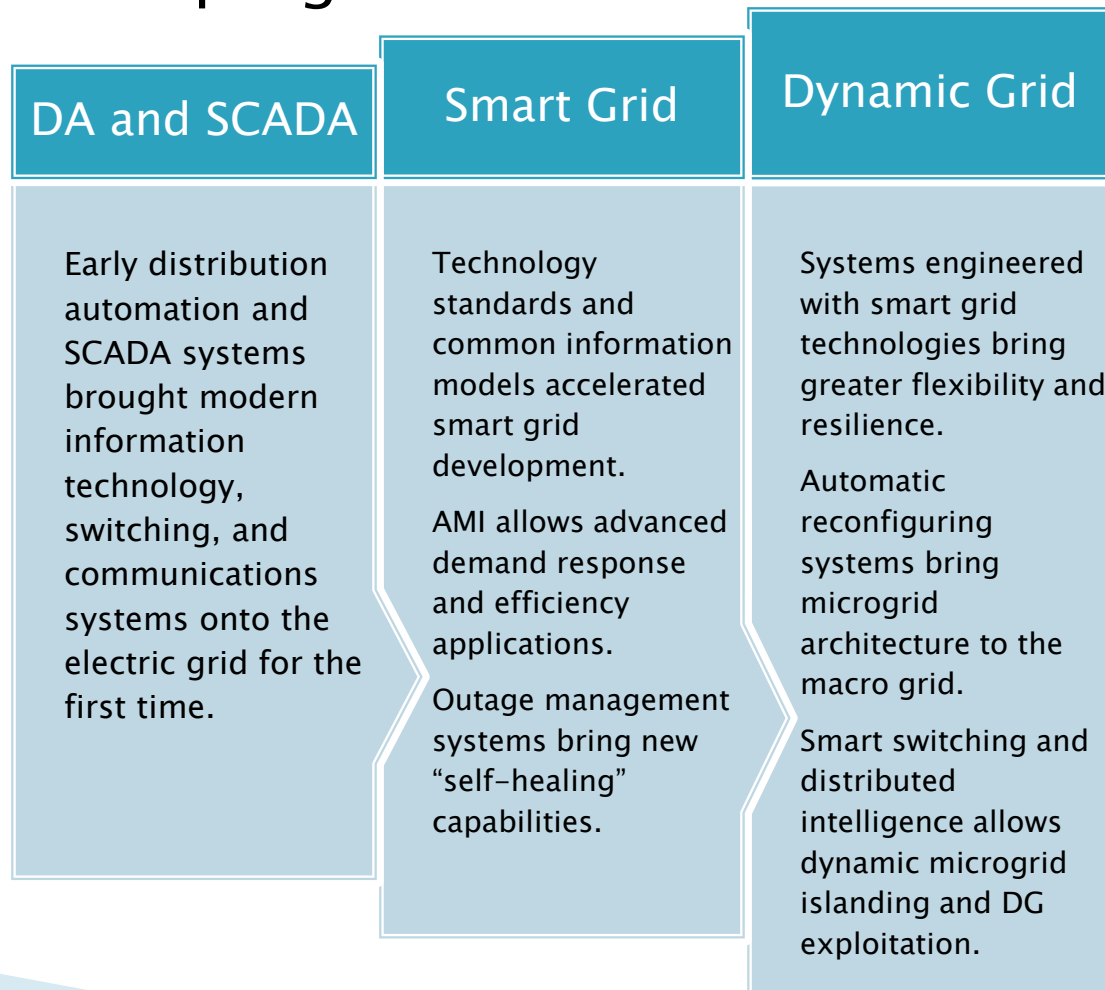
Siting challenges, load pockets, least–cost regional planning

▶ Economic competitiveness

vs. high–cost utility power. Where DG is near grid parity, microgrids can optimize capacity and add value.

Dynamic Grid:

A work in progress



Dynamic Microgrids

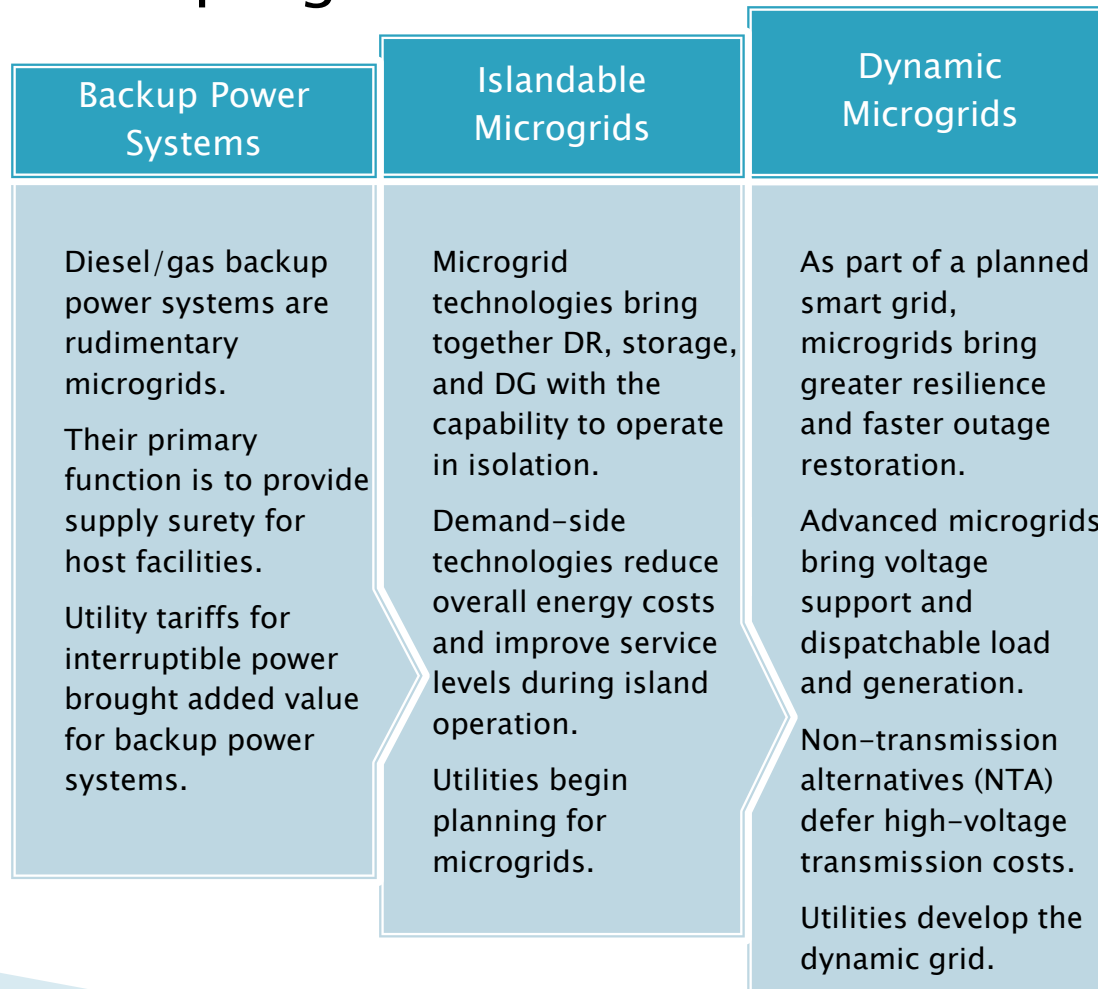
“Dynamic microgrids have the potential to be a key element of the ultimate self-healing grid – the Holy Grail of the smart grid. They allow the grid [during an outage or adverse event] to divide itself into smaller self-sustaining grids, which can then be stitched back to form the regular distribution grid.”

–Mani Vadari, Modern Grid Solutions

(forthcoming article in *Public Utilities Fortnightly*, November 2013)

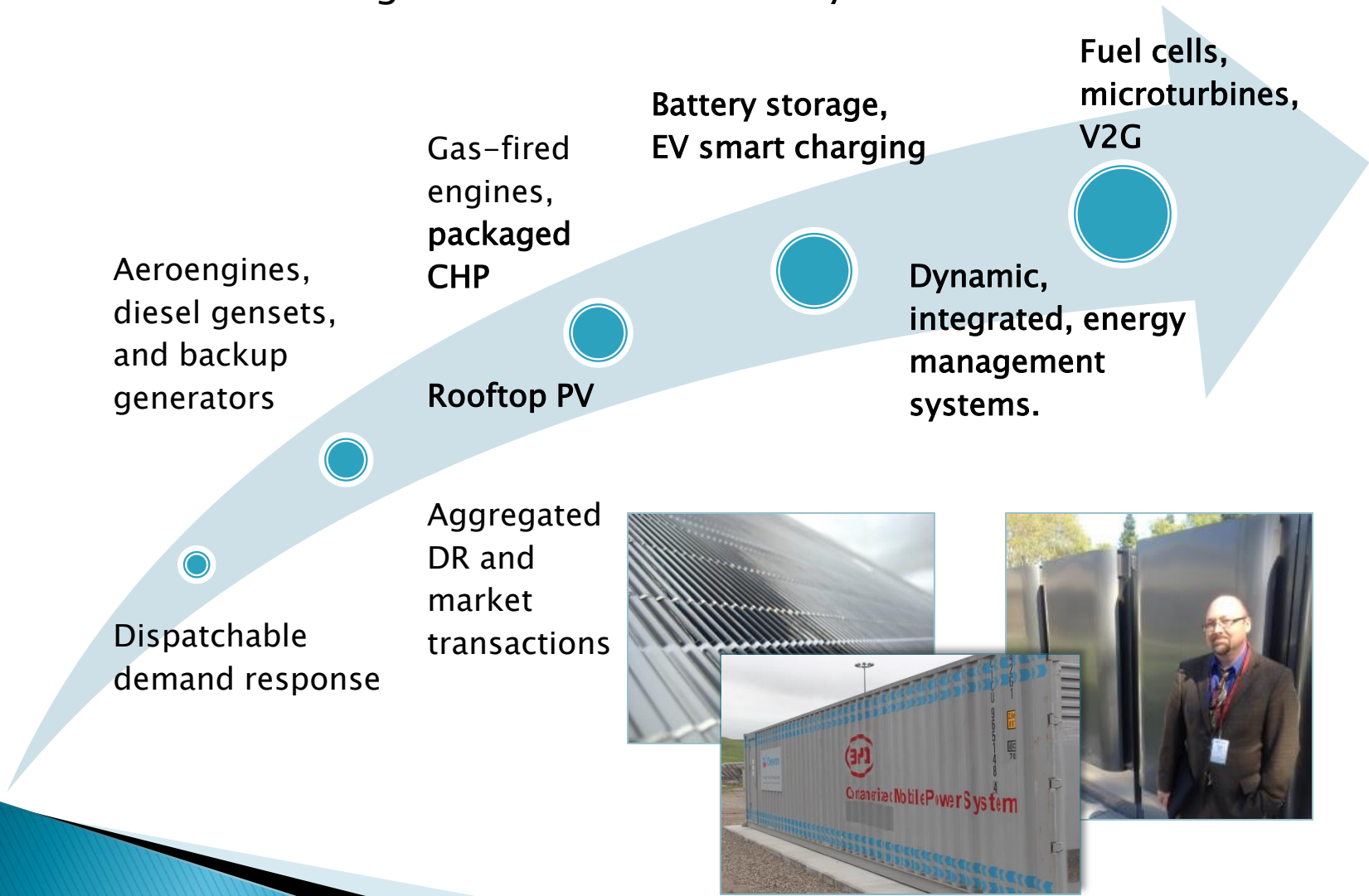
Dynamic Microgrid:

A work in progress



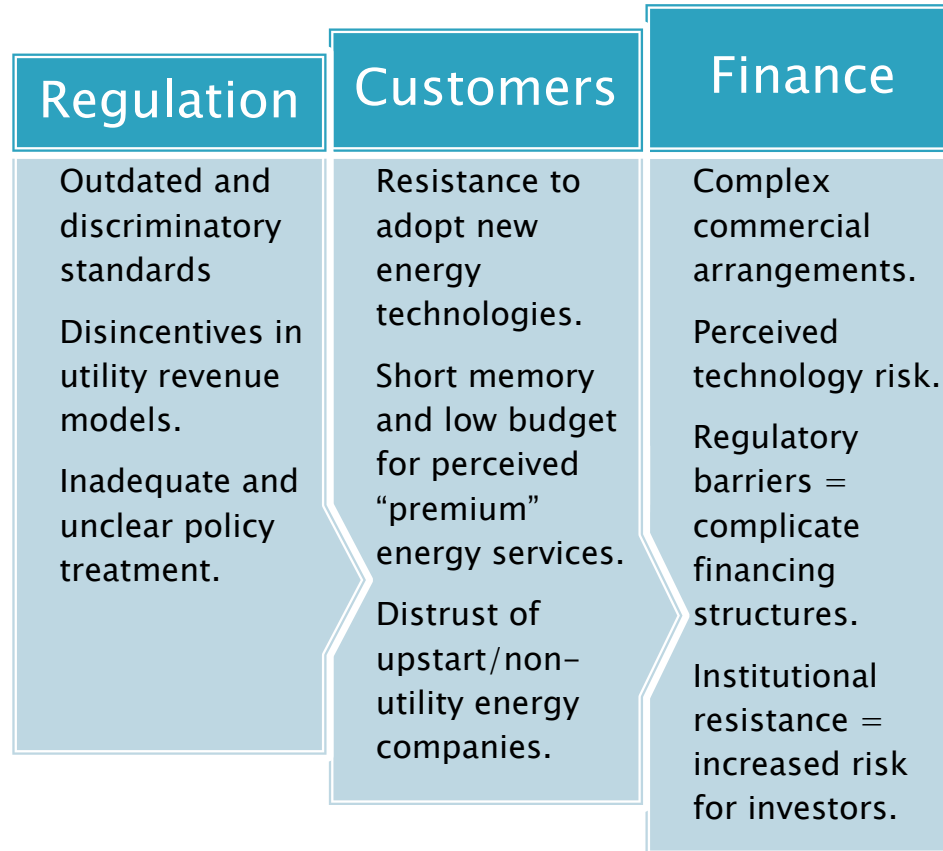
DG Technology Trajectory

Manufacturing scale economics vs. system scale economics



Microgrid Regulation & Markets:

More works in progress



For more information ...

“Economy of Small: How DG and Microgrids Change the Game for Utilities,”
by Michael T. Burr, *Public Utilities Fortnightly*,
May 2013

<http://ow.ly/mZczd>

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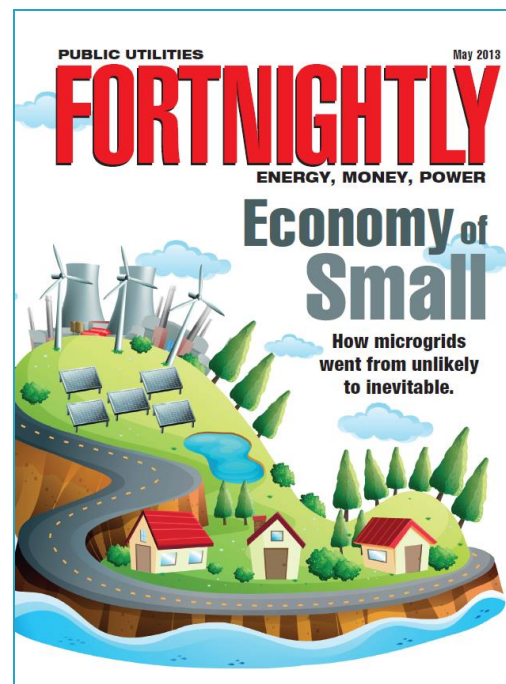
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